WHAT IS CLAIMED IS:

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1	1. A method to install a tool in a well, comprising:	
2	running the tool into the well; and	
3	fixing the tool to the well with a fixing agent without pumping the fixing agent	
4	through a central passageway of the tool.	
1	2. The method of claim 1, wherein the fixing agent comprises cement.	
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1 2	3. The method of claim 1, wherein the tool comprises a casing conveyed tool.	
1	4. The method of claim 1, wherein the fixing comprises pumping the fixing	
2	agent into the well and then running the tool into the well.	
1	5. The method of claim 4, further comprising:	
2	isolating a bottom of the tool to prevent the fixing agent from entering the central	
3	passageway of the tool.	
1	6. The method of claim 5, wherein the isolating comprises sealing off a	
2	bottom end of the tool.	
1	7. The method of claim 4, wherein the fixing comprises:	
2	running a tubing to a region where the tool is to be fixed to the well; and	
3	communicating the fixing agent into the well via the tubing.	
1	8. The method of claim 4, wherein the fixing comprises:	
2	pumping the fixing agent into an uncased region of the well.	
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1	9. The method of claim 4, further comprising:	
2	running a perforating gun string inside the tool; and	
3	firing the perforating gun.	
1	10. The method of claim 1, wherein the fixing comprises:	
2	running the tool into the well; and	
3	subsequently pumping the fixing agent into an annulus surrounding the tool.	
1	11. The method of claim 10, wherein the pumping comprises:	
2	using reverse circulation to pump the fixing agent into the annulus.	
1	12. The method of claim 10, further comprising:	
2	isolating the bottom of the tool to prevent the fixing agent from entering the	
3	central passageway of the tool.	
1	13. The method of claim 10, further comprising:	
2	running a perforating gun string inside the tool; and	
3	firing the perforating gun.	
1	14. The method of claim 1, wherein the fixing comprises:	
2	running a casing into a wellbore of the well; and	
3	running the tool inside the casing.	
1	15. The method of claim 14, further comprising:	
2	pumping the fixing agent between the casing and the tool.	
1	16. The method of claim 14, further comprising:	
2	running a perforating gun inside the tool; and	
3	firing the perforating gun.	

1	17. A method usable with a subterranean well, comprising:		
2	running a tool into the well via a protection tubing;		
3	introducing a fixing agent into the well after the running so that the fixing agent		
4	least partially surrounds the tool; and		
5	operating the tool after the fixing agent sets.		
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	18. The method of claim 17, wherein the fixing agent comprises cement.		
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1	19. The method of claim 17, wherein the tool comprises a casing conveyed		
2	tool.		
	20. The method of claim 17, wherein the operating the tool comprises firing a		
	perforating gun.		
1	21. The method of claim 17, wherein the introducing the fixing agent		
2	comprises:		
3	introducing the fixing agent via a tubing; and		
4 retrieving the tubing after the introduction of the fixing agent.			
•	retrieving the tubing after the introduction of the fixing agent.		
1	22. The method of claim 17, were the tool is part of a perforating gun string,		
2	the method further comprising:		
3	using the perforating gun string as a production tubing.		
1	23. The method of claim 22, further comprising:		
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2	cleaning out the perforating gun string before using the gun string as the		
3	production tubing.		

1	24. A method usable with a subterranean well, comprising:		
2	introducing a tool into the well;		
3	introducing a fixing agent into an annulus between the tool and a wall of the well		
4	isolating a central passageway of the tool from the fixing agent; and		
5	operating the tool after the cementing.		
1	25. The method of claim 24, wherein the operating the tool comprises:		
2	firing a perforating gun.		
1	26. The method of claim 24, wherein the introducing the fixing agent		
2	comprises:		
3	running a tubing into the wellbore;		
4	introducing the fixing agent via the tubing; and		
5	retrieving the tubing after the introduction of the fixing agent.		
1	27. The method of claim 24, wherein the tool is part of a perforating gun		
2	string, the method further comprising:		
3	using the perforating gun string as a production tubing.		
1	28. The method of claim 27, further comprising:		
2	cleaning out the perforating gun string before using the gun string as the		
3	production tubing.		
1	29. The method of claim 24, wherein the fixing agent comprises cement.		
1	30. A method usable with a subterranean well, comprising:		
2	running a tool into a wellbore of the subterranean well;		
3	running a sensor into the wellbore next to the tool; and		
4	using the sensor to monitor the introduction of a fixing agent to fix the tool inside		
5	the well.		

1	31.	The method of claim 30, wherein the using the sensor comprises:	
2	using an optical fiber.		
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1	32.	A perforating gun comprising:	
2	a casir	g body comprising a longitudinal axis;	
3	a fin ra	adially extending from the casing body; and	
4	a perforating charge attached to the fin and oriented to generate a perforation jet		
5	in a radial dire	ection away from the longitudinal axis of the casing body.	
1	33.	The perforating gun of claim 32, further comprising:	
2	a plug	to seal a passageway in the casing body, the plug adapted to rupture in	
3	response to th	e perforating charge firing to open communication through the casing body.	
1	34.	The memberships are of claims 22 subscript the first selection are	
1		The perforating gun of claim 32, wherein the fin includes a groove	
2	adapted to rec	eive a detonating cord that is coupled to the perforating charge.	
1	35.	The perforating gun of claim 32, wherein the perforating charge is adapted	
2	to permit well	fluid to flow through the remnants of the perforating charge after firing of	
3	the perforating	g charge.	
1	36.	The perforating gun of claim 32, further comprising:	
2	a balli	stic junction to couple a detonating cord extending to the perforating charge	
3	to a detonating	g cord extending to a perforating charge of another perforating gun.	
1	37.	The perforating gun of claim 36, wherein the ballistic junction comprises:	
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		sleeve adapted to receive the first detonating cord; and	
3		nd sleeve coupled to the first sleeve adapted to receive the second	
4	detonating con	a.	

1	38.	The perforating gun of claim 36, further comprising:	
2	a det	onating cord circumferentially disposed around the casing body to transfer	
3	charges between detonating cords of the perforating gun.		
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1	39.	The perforating gun of claim 32, wherein the fin is one of a plurality of	
2	fins radially	extending from the casing body.	
1	40.	The perforating gun of claim 39, wherein the perforating charge is one of a	
2	plurality of perforating charges disposed in the fins and oriented to generate perforation		
3	jets in radial	directions from the longitudinal axis of the casing body.	
1	41.	The perforating gun of claim 40, wherein at least one of the perforating	
2	charges is adapted to permit well fluid to flow through the remnants of the perforating		
3	charge after	firing of said at least one perforating charge.	
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1	42.	The perforating gun of claim 40, wherein the perforating charges are	
2	oriented in a	planar phasing pattern.	
1	43.	The perforating gun of claim 40, wherein the perforating charges are	
2	oriented in a	spiral phasing pattern.	
1	44.	The perforating gun of claim 39, wherein each of the fins includes a	
2	groove adapt	ted to receive a detonating cord.	
1	45	A contain weekle with a subtraction of the containing of the conta	
1	45.	A system usable with a subterranean well comprising:	
2	a fixing agent; and		
3	a tool set in the fixing agent, a bottom end of the tool being sealed to prevent the		
4	fixing agent	from entering the tool before the fixing agent is set.	
1	46.	The system of claim 45, wherein the tool comprises a perforating gun.	
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1	47. The system of claim 45, wherein the fixing agent comprises cement.
1	48. A system usable with a subterranean well, comprising:
2	a fixing agent;
3	a perforating gun string set in the fixing agent,
4	wherein the perforating gun is adapted to produce well fluid from the well
5	through the production tubing after the perforating gun fires.
1	49. The system of claim 48, wherein the fixing agent comprises cement.
1	50. The system of claim 48, further comprising:
2	an optical fiber attached to the gun string; and
3	a circuit coupled to the optical fiber and adapted to monitor the fixing agent prior
4	to setting of the fixing agent.
1	51. The system of claim 50, wherein the circuit is adapted to use the optical
2	fiber to monitor a temperature of the fixing agent.
_	noor to monitor a temperature of the fixing agent.
1	52. A method usable with a subterranean well comprising:
2	forming a section of a casing string to be inserted into a subterranean well;
3	forming an outer fin on the casing section; and
4	attaching a perforating charge to the fin, the perforating charge being oriented to
5	generate a perforation jet in a radial direction away from a longitudinal axis of the casing
6	body.
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1	53. The method of claim 52, further comprising:
2	inserting a plug into a passageway of the casing body, the plug adapted to rupture
3	in response to the perforating charge firing to open communication through the casing
4	body.

1	54. The method of claim 52, further comprising:		
2	forming a groove in the fin to receive a detonating cord.		
1	55. The method of claim 52, further comprising:		
2	flowing well fluid through the remnants of the perforating charge after firing of		
3	the perforating charge.		
1	56. The method of claim 52, further comprising:		
2	ballistically coupling the perforating charge to another perforating charge of an		
3	3 adjacent casing section.		
1	57. The method of claim 52, further comprising:		
2	forming at least one additional outer fin on the casing section.		
1	58. The method of claim 57, further comprising:		
2	attaching at least one additional perforating charge to said at least one additional		
3	outer fin.		
1	59. The method of claim 58, further comprising:		
2	flowing well fluid through the remnants of the perforating charges after firing of		
3	the perforating charge.		
1	60. The method of claim 57, further comprising:		
2	forming at least on additional groove in said at least one additional outer fin to		
3	receive a detonating cord.		